

# Pacific Noncontiguous — Natural Gas 1999




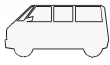



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	-63,607		 Industrial:	74,687	0.83
 Marketed Production:	462,967	2.36	 Vehicle Fuel:	0	0.00
Deliveries to Consumers:			 Residential:	18,158	0.38
 Commercial:	29,416	0.96	 Electric Utilities:	30,529	0.98
			Total:	152,789	0.77

Table 38. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1995-1999

	1995	1996	1997	1998	1999
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	100	102	141	148	99
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	179,470	183,747	179,534	182,993	177,640
From Oil Wells.....	3,190,433	3,189,837	3,201,416	3,195,855	3,184,441
<b>Total .....</b>	<b>3,369,904</b>	<b>3,373,584</b>	<b>3,380,950</b>	<b>3,378,848</b>	<b>3,362,082</b>
Repressuring .....	2,891,618	2,885,686	2,904,370	2,904,028	2,892,017
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Wet After Lease Separation .....	478,285	487,897	476,580	474,819	470,065
Vented and Flared .....	8,736	7,070	8,269	8,171	7,098
Marketed Production .....	469,550	480,828	468,311	466,648	462,967
Extraction Loss.....	35,052	38,453	41,535	40,120	38,412
<b>Total Dry Production.....</b>	<b>434,498</b>	<b>442,375</b>	<b>426,776</b>	<b>426,528</b>	<b>424,555</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	434,498	442,375	426,776	426,528	424,555
Receipts at Region Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	2,793	2,761	2,617	2,715	2,752
Balancing Item.....	60,995	73,907	60,791	74,224	59,068
<b>Total Supply .....</b>	<b>498,286</b>	<b>519,043</b>	<b>490,184</b>	<b>503,467</b>	<b>486,375</b>

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
<b>Disposition (million cubic feet)</b>					
Consumption .....	433,003	451,395	427,996	437,516	422,768
Deliveries at Region Borders					
Exports .....	65,283	67,648	62,187	65,951	63,607
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>498,286</b>	<b>519,043</b>	<b>490,184</b>	<b>503,467</b>	<b>486,375</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	253,695	255,500	230,578	242,271	224,355
Pipeline Fuel .....	2,425	2,012	4,938	5,564	4,475
Plant Fuel .....	39,116	40,334	40,706	39,601	41,149
Delivered to Consumers					
Residential .....	15,805	16,720	15,664	16,151	18,158
Commercial .....	27,178	29,447	28,660	28,825	29,416
Industrial .....	64,977	75,616	73,941	76,319	74,687
Vehicle Fuel .....	0	0	0	0	0
Electric Utilities .....	29,809	31,767	33,510	28,784	30,529
<b>Total Delivered to Consumers .....</b>	<b>137,768</b>	<b>153,549</b>	<b>151,774</b>	<b>150,080</b>	<b>152,789</b>
<b>Total Consumption .....</b>	<b>433,003</b>	<b>451,395</b>	<b>427,996</b>	<b>437,516</b>	<b>422,768</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	5,019	9,990	12,241	13,649	12,345
Industrial .....	31,112	27,026	1,609	473	661
Electric Utilities .....	8,990	9,116	10,972	8,631	8,811
<b>Number of Consumers</b>					
Residential .....	109,966	112,365	114,586	117,161	119,632
Commercial .....	15,409	15,555	15,728	15,937	16,172
Industrial .....	9	202	34	33	38
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	1,764	1,893	1,822	1,809	1,819
Industrial .....	7,219,705	374,337	2,174,737	2,312,711	1,965,439
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.64	1.61	1.82	1.32	1.37
Imports .....	—	—	—	—	—
Exports .....	3.41	3.65	3.85	2.91	3.08
Pipeline Fuel .....	1.24	1.17	1.34	1.23	1.33
City Gate .....	1.99	1.98	2.28	2.09	1.73
Delivered to Consumers					
Residential .....	4.13	3.95	4.37	4.18	4.09
Commercial .....	3.33	3.64	3.86	3.76	3.43
Industrial .....	1.45	1.41	1.58	1.38	1.29
Vehicle Fuel .....	—	—	—	—	—
Electric Utilities .....	1.29	1.45	1.74	1.80	1.59

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Noncontiguous Census Division includes Alaska and Hawaii. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.